

Table 13. Activities of Underground Natural Gas Storage Operators, by State, January 2012
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	32,900	7,589	22,380	29,969	5,940	36.1	598	3,122
Arkansas	21,760	9,648	2,960	12,607	-794	-21.1	48	807
California	542,511	230,972	250,971	481,943	66,938	36.4	6,612	28,123
Colorado	105,768	47,578	31,844	79,422	4,852	18.0	2,333	7,438
Illinois	990,487	696,088	134,587	830,675	5,715	4.4	1,911	69,926
Indiana	111,271	78,289	20,625	98,914	3,741	22.2	274	5,708
Iowa	288,010	197,097	40,125	237,222	6,721	20.1	1	19,958
Kansas	284,821	165,663	84,812	250,475	32,294	61.5	4,048	20,699
Kentucky	221,751	113,046	83,479	196,525	17,922	27.3	128	14,855
Louisiana	670,880	260,539	329,065	589,604	61,989	23.2	13,935	42,290
Maryland	64,000	45,677	13,971	59,649	2,485	21.6	410	2,635
Michigan	1,069,898	402,120	472,046	874,165	106,740	29.2	2,550	94,321
Minnesota	7,000	4,848	1,786	6,634	55	3.2	0	330
Mississippi	246,108	104,265	97,331	201,596	28,772	42.0	4,821	17,678
Missouri	11,502	7,845	3,763	11,609	439	13.2	93	528
Montana	376,301	178,500	35,467	213,967	-15,523	-30.4	8	5,844
Nebraska	34,850	20,031	12,334	32,365	4,262	52.8	1	1,699
New Mexico	84,300	28,262	30,829	59,091	4,699	18.0	1,912	1,645
New York	245,579	113,470	84,356	197,825	16,973	25.2	13,991	33,014
Ohio	580,380	342,957	127,766	470,722	33,113	35.0	7	42,743
Oklahoma	371,338	189,308	134,338	323,646	35,278	35.6	775	21,066
Oregon	29,565	11,186	12,065	23,251	-238	-1.9	0	2,318
Pennsylvania	776,949	343,827	294,933	638,760	77,830	35.8	10,147	75,377
Tennessee	1,200	340	0	340	0	0.0	0	0
Texas	783,579	275,859	386,136	661,995	65,639	20.5	21,388	43,534
Utah	129,480	69,554	37,891	107,445	12,764	50.8	89	8,187
Virginia	9,500	4,100	4,156	8,256	905	27.8	970	2,059
Washington	41,309	22,178	15,089	37,267	-709	-4.5	646	7,052
West Virginia	531,480	270,827	140,997	411,823	32,739	30.2	221	56,864
Wyoming	111,120	65,480	9,861	75,341	-3,209	-24.6	0	2,839
AGA Regions								
Producing	2,495,686	1,041,132	1,087,850	2,128,982	233,817	27.4	47,525	150,840
Eastern Consuming ...	4,936,855	2,635,713	1,433,137	4,068,850	309,540	27.5	30,703	419,688
Western Consuming ...	1,343,054	630,296	394,973	1,025,269	64,928	19.7	9,687	62,131
Total	8,775,595	4,307,141	2,915,960	7,223,101	608,285	26.4	87,916	632,660

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."